





GREG RELL Lieutenant Governor

State of Utah

DEPARTMENT OF NATURAL RESOURCES

MICHAEL R. STYLER

Executive Director

Division of Oil, Gas and Mining

JOHN R. BAZA

Division Director

Representativ	es Present During the Inspection:
OGM	Karl Houskeeper

Inspection Report

Permit Number:	C0070042				
Inspection Type:	COMPLETE				
Inspection Date:	Tuesday, November 02, 2010				
Start Date/Time:	11/2/2010 11:00:00 AM				
End Date/Time:	11/2/2010 3:00:00 PM				
Last Inspection:	Thursday, October 07, 2010				

Inspector: Karl Houskeeper, Weather: Clear, Temp. 55 Deg. F. InspectionID Report Number: 2545

> Accepted by: jhelfric 12/1/2010

Permitee: SUNNYSIDE COGENERATION ASSOCIATES Operator: SUNNYSIDE COGENERATION ASSOCIATES

Site: STAR POINT REFUSE

Address: PO BOX 159, SUNNYSIDE UT 84539

County: CARBON

Permit Type: PERMANENT COAL PROGRAM

Permit Status: ACTIVE

Current Acreages

152.93	Total Permitted			
152.93	Total Disturbed			
	Phase I			
	Phase II			
	Phase III			

Mineral Ownership Types of Operations

Federal State

County

☐ Underground Surface Loadout

Processing Other ✓ Reprocessing

Report summary and status for pending enforcement actions, permit conditions, Division Orders, and amendments:

Rick Carter, Plant Manager Sunnyside Cogeneration, was present during the field visit.

Inspector's Signature:

Date

Tuesday, Noven

Karl Houskeeper,

Inspector ID Number: 49

Permit Number: C0070042 Inspection Type: COMPLETE

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REVIEW OF PERMIT, PERFORMANCE STANDARDS PERMIT CONDITION REQUIREMENTS

- 1. Substantiate the elements on this inspection by checking the appropriate performance standard.
 - a. For COMPLETE inspections provide narrative justification for any elements not fully inspected unless element is not appropriate to the site, in which case check Not Applicable.
 - b. For PARTIAL inspections check only the elements evaluated.
- 2. Document any noncompliance situation by reference the NOV issued at the appropriate performance standard listed below.
- 3. Reference any narratives written in conjunction with this inspection at the appropriate performace standard listed below.
- 4. Provide a brief status report for all pending enforcement actions, permit conditions, Divison Orders, and amendments.

		Evaluated	Not Applicable	Comment	Enforcement
1.	Permits, Change, Transfer, Renewal, Sale	\checkmark		\checkmark	
2.	Signs and Markers	✓		✓	
3.	Topsoil	✓			
4.a	Hydrologic Balance: Diversions	✓		✓	
4.b	Hydrologic Balance: Sediment Ponds and Impoundments	✓		✓	
4.c	Hydrologic Balance: Other Sediment Control Measures	V			
4.d	Hydrologic Balance: Water Monitoring	✓			
4.e	Hydrologic Balance: Effluent Limitations	V		~	
5.	Explosives	✓	✓		
6.	Disposal of Excess Spoil, Fills, Benches	~			
7.	Coal Mine Waste, Refuse Piles, Impoundments	~		✓	
8.	Noncoal Waste	✓			
9.	Protection of Fish, Wildlife and Related Environmental Issues	✓			
10.	Slides and Other Damage	~			
11.	Contemporaneous Reclamation	~			
12.	Backfilling And Grading	✓			
13.	Revegetation	✓			
14.	Subsidence Control	✓			
15.	Cessation of Operations	✓			
16.a	Roads: Construction, Maintenance, Surfacing	✓			
16.b	Roads: Drainage Controls	✓			
17.	Other Transportation Facilities	✓			
18.	Support Facilities, Utility Installations	✓			
19.	AVS Check	V			
20.	Air Quality Permit	V		✓	
21.	Bonding and Insurance	✓		✓	
22.	Other	✓			

Permit Number: C0070042 Inspection Type: COMPLETE

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1. Permits, Change, Transfer, Renewal, Sale

The following permits were reviewed:

- -Mining permit C/007/042 issued November 14, 2008 and expires November 14, 2013.
- -UPDES permit #UTG040025 effective May 1, 2008 and expires midnight April 30, 2013 (under general permit UTG040000).
- -Air Quality Permit DAQE-239-02 issued April 1, 2002, remains in effect.
- -SPCC plan is not required.
- -Certificate of Insurance effective 08/01/2010 and terminates 08/01/2011.
- -Reclamation agreement is dated October 14, 2003 and signed by both parties.
- -Storm Water Permit UTR000604, effective 01/01/07 and expires @ midnight 12/31/11 (under general permit UTR000000).

2. Signs and Markers

The mine ID signs are located at the contact points of the public road to the permit area and contains all of the appropriate information. All other signs and markers observed during the inspection were in compliance with the approved MRP.

4.a Hydrologic Balance: Diversions

The culvert inlet that begins immediately after the culvert outlet from the main (Primary) road crossing culvert needs to be trimmed with a torch to provide an adequate opening for the drainage to pass through.

4.b Hydrologic Balance: Sediment Ponds and Impoundments

Third quarter 2010 sediment pond inspections were done on September 23, 2010.

4.e Hydrologic Balance: Effluent Limitations

The September 2010 discharge monitoring reports were reviewed during the inspection. No discharges occurred from any of the outfalls.

7. Coal Mine Waste, Refuse Piles, Impoundments

The refuse pile was inspected in the Third quarter of 2010 on September 23, 2010. The pile appeared stable. No visible hazards were observed. The pile is being actively mined.

20. Air Quality Permit

The air quality permit DAQE-239-02 was issued on April 1, 2002 and remains in effect.

21. Bonding and Insurance

The bond is a collateral bond in the amount of \$1,375,737.31, as of December 31, 2006.